seq.); Colorado River Basin Project Act of 1968 (43 U.S.C. 1501 et seq.); and Hoover Power Plant Act of 1984 (98 Stat. 1333 (43 U.S.C. 619 et seq.)).

SOURCE: 51 FR 43154, Nov. 28, 1986, unless otherwise noted.

Subpart A—Power Marketing

§904.1 Purpose.

(a) The Secretary of Energy, acting by and through the Administrator of the Western Area Power Administration (Administrator), is authorized and directed to promulgate charges for the sale of power generated at the Boulder Canyon Project powerplant, and also to promulgate such general regulations as the Secretary finds necessary and appropriate in accordance with the power marketing authorities in the Reclamation Act of 1902 (32 Stat. 388) and all acts amendatory thereof and supplementary thereto, and the Department of Energy Organization Act (42 U.S.C. 7101 et seq.).

(b) In accordance with the Boulder Canyon Project Act of 1928 (43 U.S.C. 617 et seq.), as amended and supplemented (Project Act); the Boulder Canyon Project Adjustment Act of 1940 (43 U.S.C. 618 et seq.), as amended and supplemented (Adjustment Act); the Department of Energy Organization Act (42 U.S.C. 7101 et seq.); and the Hoover Power Plant Act of 1984 (98 Stat. 1333 (43 U.S.C. 619 et seq.)) (Hoover Power Plant Act); the Western Area Power Administration (Western) promulgates these General Regulations for the Charges for the Sale of Power From the Boulder Canyon Project (General Regulations) defining the methodology to be used in the computation of the charges for the sale of power from the Boulder Canyon Project.

§ 904.2 Scope.

These General Regulations are effective June 1, 1987, and shall apply as the basis for computation of all charges applicable to any sale of power from the Boulder Canyon Project after May 31, 1987. "General Regulations for Power Generation, Operation, Maintenance, and Replacement at the Boulder Canyon Project, Arizona/Nevada" are the subject of a separate rulemaking of the Department of the Interior under 43

CFR part 431. The "General Regulations for Generation and Sale of Power in Accordance with the Boulder Canyon Project Adjustment Act" (1941 General Regulations) dated May 20, 1941, and the "General Regulations for Lease of Power" dated April 25, 1930, terminate May 31, 1987.

§ 904.3 Definitions.

The following terms wherever used herein shall have the following meanings:

(a) Billing Period shall mean the service period beginning on the first day and extending through the last day of any calendar month.

(b) Boulder City Area Projects shall mean the Boulder Canyon Project, the Parker-Davis Project, and the United States entitlement in the Navajo Generating Station (a feature of the Central Arizona Project).

(c) Capacity shall mean the aggregate of contingent capacity specified in section 105(a)(1)(A) and the contingent capacity specified in section 105(A)(1)(B) of the Hoover Power Plant Act (43 U.S.C. 619).

(d) Central Arizona Project shall mean those works as described in section 1521(a) of the Colorado River Basin Project Act of 1968 (43 U.S.C. 1501 et

seq.), as amended.

(e) Colorado River Dam Fund or Fund shall mean that special fund established by section 2 of the Project Act and which is to be used only for the purposes specified in the Project Act, the Adjustment Act, the Colorado River Basin Project Act of 1968, and the Hoover Power Plant Act.

(f) *Contract* shall mean any contract for the sale of Boulder Canyon Project capacity and energy for delivery after May 31, 1987, between Western and any contractor.

(g) *Contractor* shall mean the entities entering into contracts with Western for electric service pursuant to the Hoover Power Plant Act.

(h) *Excess Capacity* shall mean capacity which is in excess of the lesser of: (1) Capacity that Hoover Powerplant is capable of generating with all units in service at a net effective head of 498 feet, or (2) 1,951,000 kW.

(i) Excess Energy shall mean energy obligated from the Project pursuant to

§ 904.4

section 105(a)(1)(C) of the Hoover Power Plant Act (43 U.S.C. 619).

- (j) Firm Energy shall mean energy obligated from the Project pursuant to section 105(a)(1)(A) and section 105(a)(1)(B) of the Hoover Power Plant Act (43 U.S.C. 619).
- (k) *Overruns* shall mean the use of capacity or energy, without the approval of Western, in amounts greater than Western's contract delivery obligation in effect for each type of service provided for in the Contract.
- (l) Project or Boulder Canyon Project shall mean all works authorized by the Project Act, the Hoover Power Plant Act, and any future additions authorized by Congress, to be constructed and owned by the United States, but exclusive of the main canal and appurtenances authorized by the Project Act, now known as the All-American Canal.
- (m) Replacements shall mean such work, materials, equipment, or facilities as determined by the United States to be necessary to keep the Project in good operating condition, but shall not include (except where used in conjunction with the word "emergency" or the phrase "however necessitated") work, materials, equipment, or facilities made necessary by any act of God, or of the public enemy, or by any major catastrophe.
- (n) Uprating Program shall mean the program authorized by section 101(a) of the Hoover Power Plant Act (43 U.S.C. 619(a)) for increasing the capacity of existing generating equipment and appurtenances at the Hoover Powerplant, as generally described in the report of the Department of the Interior, Bureau of Reclamation, entitled "Hoover Powerplant Uprating, Special Report," issued in May 1980, as supplemented in the report entitled, "January 1985 Supplement (revised September 1985) to Hoover Powerplant Uprating, Special Report-May 1980."

§ 904.4 Marketing responsibilities.

(a) Capacity and energy available from the Project will be marketed by Western under terms of the Conformed General Consolidated Power Marketing Criteria or Regulations for Boulder City Area Projects (Conformed Criteria) published in the FEDERAL REG-

ISTER (49 FR 50582) on December 28, 1984. Western shall dispose of capacity and energy from the Project in accordance with section 105(a)(1) of the Hoover Power Plant Act (43 U.S.C. 619(a)(1)), these General Regulations, and the Contracts between the Contractors and Western.

(b) Procedures for the scheduling and delivery of capacity and energy shall be provided for in the Contracts between the Contractors and Western.

§ 904.5 Revenue requirements.

- (a) Western shall collect all electric service revenues from the Project in accordance with applicable statutes and regulations and deposit such revenues into the Colorado River Dam Fund. All receipts from the Project shall be available for payment of the costs and financial obligations associated with the Project. The Secretary of the Interior is responsible for the administration of the Colorado River Dam Fund.
- (b) The electric service revenue of the Project shall be collected through a charge, computed to be sufficient, together with other net revenues from the Project, to recover the following costs and financial obligations associated with the Project over the appropriate repayment periods set out in paragraph (c) of this section:
- (1) Annual costs of operation and maintenance:
- (2) Annual interest on unpaid investments in accordance with appropriate statutory authorities;
- (3) Annual repayment of funds, and all reasonable costs incurred in obtaining such funds, advanced by non-Federal Contractors to the Secretary of the Interior for the Uprating Program;
- (4) The annual payment of \$300,000 to each of the States of Arizona and Nevada provided for in section 618(c) of the Adjustment Act and section 1543(c)(2) of the Colorado River Basin Project Act (43 U.S.C. 1501 et seq.) (Basin Act), as amended or supplemented:
- (5) Capital costs of investments and Replacements, including amounts readvanced from the United States Treasury (Treasury);
- (6) Repayment to the Treasury of the advances to the Colorado River Dam